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Applicable Emission Limits & Compliance Monitoring Requirements

This section has been included only to summarize the applicable emission limits contained in Section IV, Source-Specific Applicable Requirements, of this permit. The following tables show the relationship between each emission limit and the associated compliance monitoring provisions, if any. The monitoring frequency indicates whether periodic (P) or continuous (C) monitoring is required. For periodic monitoring, the frequency of the monitoring has also been shown, using the following codes: annual (A), quarterly (Q), monthly (M), weekly (W), daily (D), or on an event basis (E). No monitoring (N) has been required if the current applicable rule or regulation does not require monitoring, and the operation is unlikely to deviate from the applicable emission limit based upon the nature of the operation.

Table VII-A S-1, S-2, S-3, S-4, Boilers

Type of limit	Emission Limit Citation	FE Y/ N	Compliance Status	Emission Limit	Monitoring Requirement Citation	Monitoring Frequency (P/C/N)	Monitoring Type
Oxides of	BAAQMD	Y	Continuous	30 ppmv @3%O ₂ ,		N	
Nitrogen	9-7-301.1 BAAQMD 9-7-302.1	Y	Continuous	dry 40 ppmv @3% O ₂ , dry		N	
	BAAQMD 9-7-303	Y	Continuous	Weighted average of 9-7-301.1 and 9-7-302.1	BAAQMD 9-7-501	С	Non- resettable fuel meters
	BAAQMD 9-7-305.1	Y	Continuous	150 ppmv @3% O ₂ , dry		N	
	BAAQMD 9-7-306.1	Y	Continuous	150 ppmv @3% O ₂ , dry		N	
	BAAQMD Permit Condition 2878 part 1f	Y	Continuous	25 ppmv @3% O ₂ , dry, averaged over 3 hours		N	
	PSD permit part IX, C, 2	Y	Continuous	25 ppm @ 3% O ₂ , 3-hr rolling average		N	

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Table VII-A (continued) S-1, S-2, S-3, S-4, Boilers

Type of	Emission		Compliance		Monitoring	Monitoring	,
limit	Limit	FE	Status	ļ	Requiremen	Frequency	Monitoring
	Citation	Y/N		Emission Limit	t Citation	(P/C/N)	Type
Carbon	BAAQMD	Y	Continuous	400 ppmv @3%O ₂ ,		N	
Monoxide	9-7-301.2			dry		***************************************	
	BAAQMD	Y	Continuous	400 ppmv @3%O ₂ ,		N	
	9-7-302.2			dry			
	BAAQMD	Y	Continuous	400 ppmv @3%O ₂ ,		N	
	9-7-303			dry			
	BAAQMD	Y	Continuous	400 ppmv @3%O ₂ ,		N	
	9-7-305.2			dry			
	BAAQMD	Y	Continuous	400 ppmv @3%O ₂ ,		N	
	9-7-306.2			dry			
	BAAQMD	Y	Continuous	200 ppmv @3% O ₂ ,		N	
	Permit			dry, averaged over 3			
	Condition			hours			
	2878 part 1f						
Hours of	BAAQMD	Y	Continuous	Maximum of 1000.	None	P/E	Records
operation	Permit			hrs/years @ 292			
	Condition			MM BTU/hr for all			
:	Number			4 boilers total when			
	2878 part			the Gas Turbine and			
	lb			Duct Burners are			
				operable but the			1
				Gas Turbine is			
				limited in power			
				output due to a			
				power curtailment			
				order			
-	BAAQMD	Y	Continuous	1 hr/mo for all 4	None	P/E	Records
	Permit			boilers total when			
	Condition			operating as fuel			
	Number	[delivery test units			
	2878 part 1f			-			

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Applicable Emission Limits & Compliance Monitoring Requirements

Table VII-A (continued) S-1, S-2, S-3, S-4, Boilers

Type of limit	Emission Limit	FE	Compliance Status		Monitoring Requiremen	Monitoring Frequency	Monitoring
	Citation	Y/N		Emission Limit	t Citation	(P/C/N)	Type
Hours of	BAAQMD	Y	Continuous	Normal operability	None	P/E	Records
operation	Permit			tests: up to 2			
	Condition			hrs/test, one boiler			
	Number			at a time, each			
	2878 part			boiler once per			
	lg			rolling 30 day			
				period with natural			
				gas, each boiler			
				twice in rolling 12			
				months for No. 2			
			1	Fuel Oil			
	BAAQMD	Y	Continuous	Operability tests	None	P/E	Records
	Permit			after maintenance:			
	Condition			one boiler at a time			
	Number]			
	2878 part	j l					
	lh						
SO ₂	BAAQMD	N	Continuous	GLC ¹ of 0.5 ppm		N	
	9-1-301			for 3 min or 0.25			
				ppm for 60 min or			
			:	0.05 ppm for 24			
		<u> </u>		hours			
	BAAQMD	Y	Continuous	300 ppm (dry)		N	
	9-1-302						
Fuel	BAAQMD	Y	Continuous	Sulfur content of	BAAQMD	P/E	Fuel analysis
Sulfur	9-1-304			fuel <0.5% by	Permit		or
Content				weight	Condition		certification
					Number		
					2878 part 18		

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Applicable Emission Limits & Compliance Monitoring Requirements

Table VII-A (continued) S-1, S-2, S-3, S-4, Boilers

Type of	Emission		Compliance		Monitoring	Monitoring	
limit	Limit	FE	Status		Requiremen	Frequency	Monitoring
	Citation	Y/N		Emission Limit	t Citation	(P/C/N)	Туре
Fuel	BAAQMD	Y	Continuous	Up to 124.3 MM	BAAQMD	C	Non-
usage	Permit			BTU/HR for all 4	Permit		resettable
	Condition			boilers total when	Condition		fuel meters,
	Number			Duct Burners are	Number		records
	2878 part			not operating due to	2878 part 11		
	16			maintenance or			
				repair			
	BAAQMD	Y	Continuous	Up to 146 MM	BAAQMD	С	Non-
	Permit			BTU/HR for all 4	Permit		resettable
	Condition			boilers total when	Condition		fuel meters,
	Number			Duct Burners are	Number		records
	2878 part			not operating due to	2878 part 11		
	1c			natural gas			
				curtailment			
	BAAQMD	Y	Continuous	Up to 292	BAAQMD	С	Non-
	Permit			mmbtu/hr for all 4	Permit		resettable
	Condition			boilers total for up	Condition		fuel meters,
	Number			to 1000 hrs/year	Number		records
	2878 part			when the Gas	2878 part 11		
	1d			Turbine and Duct			
				Burners are			
				operable but the			
				Gas Turbine is			
				limited in power	•		
				output due to a			
				power curtailment			
				order			
	BAAQMD	Y	Continuous	1,980,000 therms	BAAQMD	С	Non-
	Permit			per rolling 12	Permit		resettable
	Condition]		months for all 4	Condition		fuel meters,
į	Number			boilers total when	Number		records
	2878 part			operating as a	2878 part 11		
	1e & 1f			peaking unit or fuel			
		<u> </u>		delivery test unit			

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Applicable Emission Limits & Compliance Monitoring Requirements

Table VII-A (continued) S-1, S-2, S-3, S-4, Boilers

Type of	Emission		Compliance		Monitoring	Monitoring	
limit	Limit	FE	Status	, ` '	Requiremen	Frequency	Monitoring
	Citation	Y/N		Emission Limit	t Citation	(P/C/N)	Type
Fuel	BAAQMD	Y	Continuous	Operability tests:	BAAQMD	C	Non-
usage	Permit			up to 30 mmbtu/hr	Permit		resettable
	Condition	1		for 2 hrs	Condition		fuel meters,
	Number				Number		records
	2878 part				2878 part 11		
	l g						
	BAAQMD	Y	Continuous	Operability tests:	BAAQMD	С	Non-
	Permit			after maintenance, 1	Permit		resettable
	Condition			boiler at a time	Condition		fuel meters,
	Number				Number		records
	2878 part				2878 part 11		
	l h						
	BAAQMD	Y	Continuous	520 MM cf	BAAQMD	С	Non-
	Permit			combined fuel	Permit		resettable
	Condition			usage for duct	Condition		fuel meters,
	Number			burners and boilers	Number	i	records
	2878 part 7			(when operating per	2878 part 11		
		1		condition #2878,			
				part 1b) per year			
	PSD permit	Y	Continuous	1,980,000 therms	PSD permit	С	Non-
	part IX, F, 2			per rolling 12	part IX, G, 5		resettable
				months for all 4			fuel meters,
				boilers total			records
Opacity	BAAQMD	N	Continuous	> Ringelmann No. 1		N	
	6-301			for no more than 3			
				minutes in any one			
				hour			
FP	BAAQMD	Y	Continuous	0.15 grain/dscf		N	
	6-310.3			@ 6% O ₂			

¹ Ground Level Concentration

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Applicable Emission Limits & Compliance Monitoring Requirements

Table VII-B S-6, Turbine

Туре	Emission		Compliance		Monitoring	Monitoring	
of limit	Limit	FE	Status		Requiremen	Frequency	Monitoring
	Citation	Y/N		Emission Limit	t Citation	(P/C/N)	Type
NO _x	SIP	Y	Continuous	Natural Gas	BAAQMD	C	CEM
	BAAQMD			<16.9ppmv	9-9-501;		
	9-9-301.2			@ 15% O ₂ dry (limit	BAAQMD		
				includes 9-9-401	Permit		
				efficiency	Condition		
				adjustment)	2878 part 4b		
	BAAQMD	N	Continuous	Natural Gas NO _x	BAAQMD	С	СЕМ
	9-9-301.2			Emissions Rate	9-9-501;		
				≤ 0.43 lb/MWhr @	BAAQMD		
				15% O ₂ dry,	Permit		
				averaged over any	Condition		
				consecutive 3 hours	2878 part 4b		
	BAAQMD	Y	Continuous	≤ 42 ppmv @ 15%	BAAQMD	С	СЕМ
	Permit			O2 dry, averaged over	Permit		
	Condition			3 hours in combined	Condition		
	2878 part 3a			Gas Turbine/Duct	2878 part 4	,	
				Burner exhaust			
	BAAQMD	N	Continuous	≤ 14.6 ppmv @ 15%	BAAQMD	С	СЕМ
	Permit			O2, dry, averaged	Permit		
	Condition			over 3 hours in Gas	Condition		
	2878 part 3b			Turbine exhaust	2878 part 4b		
	BAAQMD	N	Continuous	≤ 16.9 ppmv @ 15%	BAAQMD	С	СЕМ
	Permit			O2 dry, averaged over	Permit		
	Condition			24 hours in Gas	Condition		1
	2878 part 3b	<u> </u>		Turbine exhaust @	2878 part 4b		
				less than 80%			
				baseload			

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Applicable Emission Limits & Compliance Monitoring Requirements

Table VII-B (continued) S-6, Turbine

Type of limit	Emission Limit Citation	FE Y/N	Compliance Status	Emission Limit	Monitorin g Requireme nt Citation	Monitoring Frequency (P/C/N)	Monitoring Type
	NSPS Subpart GG 60.332(a) (1)	Y	Continuous	≤108 ppmv @ 15% O ₂ dry	NSPS Subpart GG, 60.334©	С	СЕМ
NO _X	PSD permit part IX, C	Y	Continuous	42 ppm @ 15% O ₂ combined limits (turbine/duct burner) averaged over 24 hours when burning natural gas	PSD permit part IX, E	С	СЕМ
Carbon Monoxide	BAAQMD Permit Condition Number 2878 part 5	Y	Continuous	< 150 tons per year from turbine and duct burner combined	BAAQMD Permit Condition Number 2878 part	С	CEM
Hours of operation	BAAQMD Permit Condition Number 2878, part 2	Y	Continuous	< 1000 hrs/rolling 12 months of operation @ < 80% baseload	BAAQMD Condition #2878, Part 16	P/E	records
SO ₂	BAAQMD 9-1-301	N	Continuous	GLC1 of 0.5 ppm for 3 min or 0.25 ppm for 60 min or 0.05 ppm for 24 hours		Ň	
SO ₂	BAAQMD 9-1-302	Y	Continuous	300 ppm (dry)		N	
Fuel Sulfur Content	NSPS 40 CFR 60.33(b)	Y	Continuous	Fuel Sulfer content of 0.8 percent by weight	40 CFR 60.33(h)(1)	N	

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Applicable Emission Limits & Compliance Monitoring Requirements

Table VII-B (continued) S-6, Turbine

Type of limit	Emission Limit Citation	FE Y/N	Compliance Status	Emission Limit	Monitorin g Requireme nt Citation	Monitoring Frequency (P/C/N)	Monitoring Type
Opacity	BAAQMD 6-301	Y	Continuous	> Ringelmann No. 1 for no more than 3 minutes in any one hour		N	
FP	BAAQMD 6-310	Y	Continuous	0.15 grain/dscf		N	
Fuel usage	PSD permit part IX, G, 2	Y	Continuous	3,850 million cf natural gas in any calendar year	PSD permit part IX, G, 4	С	Fuel meter, records

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Applicable Emission Limits & Compliance Monitoring Requirements

Table VII-C S-8, Duct Burner

Type of	Emission		Compliance		Monitoring	Monitoring	
limit	Limit	FE	Status		Requiremen	Frequency	Monitoring
	Citation	Y/N	,	Emission Limit	t Citation	(P/C/N)	Туре
NO _X	40 CFR	Y	Continuous	0.2 lb	(Exempt	N	
	60.44b(a)			NO₂/MMBTU	from	1	
				burned	monitoring		
					per 40 CFR		
					60.48b(h))		
	BAAQMD	Y	Continuous	≤ 42 ppmv @ 15%	BAAQMD	С	CEM
	Permit			O2 dry, averaged	Permit		
	Condition			over 3 hours in	Condition		
	Number			combined Gas	2878 part 4	•	
	2878 part			Turbine/Duct			
	3a			Burner exhaust			
	PSD permit	Y	Continuous	42 ppm @ 15% O ₂	PSD permit	С	СЕМ
	part IX,			averaged over 24	part IX, E		
	C,1			hours when burning			
				natural gas			
Carbon	BAAQMD	Y	Continuous	< Or equal to 150	BAAQMD	С	CEM
Monoxide	Permit	:		tons per year from	Permit		:
	Condition			turbine and duct	Condition		
	Number			burner combined	Number		
	2878 part 5				2878 part 13		
Fuel	BAAQMD	Y	Continuous	520 MM cf	PSD permit	С	Fuel meter,
usage	Permit			combined fuel	part IX, G, 4		records
	Condition			usage for duct			
	Number			burners and boilers			
	2878 part 7			(when operating per			
1				condition #2878,			
				part 1b) per year			
	PSD permit	Y	Continuous	520 MM cf natural	PSD permit	С	Fuel meter,
	part IX, G,			gas in any calendar	part IX, G, 4		records
	3			year			
Opacity	BAAQMD	Y	Continuous	> Ringelmann No. 1		N	
	6-301			for no more than 3			
				min in any hour			

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Applicable Emission Limits & Compliance Monitoring Requirements

Table VII-C (continued) S-8, Duct Burner

Type of limit	Emission Limit Citation	FE Y/N	Compliance Status	Emission Limit	Monitoring Requirement Citation	Monitoring Frequency (P/C/N/)	Monitoring Type
FP	BAAQMD 6-310.3	Y	Continuous	0.15 grain/dscf		N	
SO ₂	BAAQMD 9-1-301	N	Continuous	GLC ¹ of 0.5 ppm for 3 min or 0.25 ppm for 60 min or 0.05 ppm for 24 hours		N	
	BAAQMD 9-1-302	Y	Continuous	300 ppm (dry)		N	

¹ Ground Level Concentration

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Applicable Emission Limits & Compliance Monitoring Requirements

Table VII-D S-9, Turbine Starting Engine

Type of limit	Emission Limit Citation	FE Y/N	Compliance Status	Emission Limit	Monitoring Requirement Citation	Monitoring Frequency (P/C/N/M)	Monitoring Type
Opacity	6-303.1	Y	Continuous	>Ringelmann No. 2 for no more than 3 minutes in any hour.		N	
FP	BAAQMD 6-310	Y	Continuous	0.15 grain/dscf		N	
	BAAQMD 6-310.3	Y	Continuous	0.15 grain/dscf @ 6% O ₂		N	
SO ₂	BAAQMD 9-1-301	Y	Continuous	GLC ¹ of 0.5 ppm for 3 min or 0.25 ppm for 60 min or 0.05 ppm for 24 hours		N	
Fuel Sulfur Content	BAAQMD 9-1-304	Y	Continuous	Fuel sulfur content limit of 0.5% by weight	BAAQMD condition #21844 part 5	Р	Fuel Certification
Hours of Operation	BAAQMD condition #21844 part 2	Y	Continuous	200 hours per year	BAAQMD condition #21844 part 3	C	Totalizing Counter

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Applicable Emission Limits & Compliance Monitoring Requirements

Table VII-E S-10 and S-11 Standby Generator Diesel Engines

Type of limit	Emission Limit Citation	FE Y/N	Compliance Status	Emission Limit	Monitoring Requirement Citation	Monitorin g Frequency (P/C/N/M)	Monitoring Type
Opacity	BAAQMD 6-303.1	Y	Continuous	> Ringelmann No. 2 for no more than 3 minutes in any hour		N	
FP	BAAQMD 6-310	Y	Continuous	0.15 grain/dscf		N	
	BAAQMD 6-310.3	Y	Continuous	0.15 grain/dscf @ 6% O ₂		N	
SO ₂	BAAQMD 9-1-301	Y	Continuous	GLC ¹ of 0.5 ppm for 3 min or 0.25 ppm for 60 min or 0.05 ppm for 24 hours		N	
Fuel Sulfur Content	BAAQMD 9-1-304	Y	Continuous	Fuel sulfur content limit of 0.5% by weight	BAAQMD condition #19698 part 5	Р	Fuel Certification
Hours of Operation	BAAQMD condition #19698 part 2	Y	Continuous	100 hours per year discretionary operation	BAAQMD condition #19698 part 6	С	Totalizing Counter